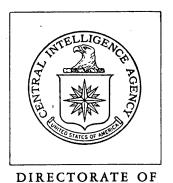
Top Secret



INTELLIGENCE

Industrial Facilities (Non-Military)

Basic Imagery Interpretation Report

Ryazan Petroleum Refinery Ryazan, USSR

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RCS 13/0009/72 25X1 DATE DECEMBER 1971 COPYL 17

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Imagery Analysis Service

RCS - 13/0009/72

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CENTRAL INTELLIGENCE AGENCY
Directorate of Intelligence

INSTALLATION OR AC	CTIVITY NAME	COUNTR	RY
Ryazan Petrol	eum Refinery	UR	
UTM COORDINATES	GEOGRAPHIC COORDINATES	-	25)
37UEA468483	54-34-02N 39-44-39E		
MAP REFERENCE			
15th RTS. US	AIC, Series 200, Sheet MO1	66-6HL, 4th ed, Sep 69, Scale 1:200	0,000
	ATC, Series 200, Sheet MOTO ECRET	66-6HL, 4th ed, Sep 69, Scale 1:200	0,000 25)
	ECRÉT	66-6HL, 4th ed, Sep 69, Scale 1:20	

ABSTRACT

Ryazan Petroleum Refinery is one of the ten largest Soviet refineries with respect to charge capacity. The major production facilities present at the refinery include crude oil distillation units, thermal and catalytic cracking units, a catalytic reforming-hydrotreating unit, catalytic reforming units, a possible hydrorefining unit, probable hydrotreating units, and a gas fractionation unit. Other facilities include a dewaxing unit, a probable deasphalting unit, a probable solvent extraction unit, and a sulfuric acid plant. Two secondary processing units were under construction in May 1971, the date of the latest photography used in this report.

The main products of the refinery are straight-run, cracked, reformed, and blended gasolines. Other products include kerosene, diesel and fuel oils, waxes, petrochemical feedstocks, sulfuric acid, and probably lubricating oils and asphaltic materials.

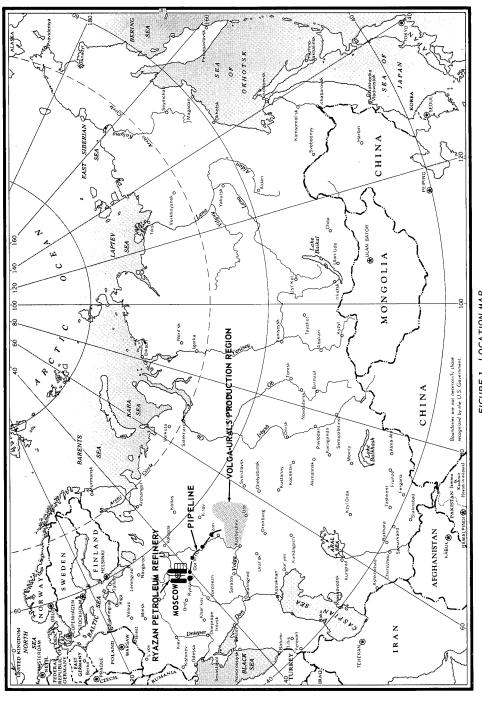
In May 1962, the date of the earliest photography used in this report, the refinery appeared operational, but no indicators of operation were observed. It has been observed operating on all subsequent coverage from September 1963 through May 1971.

This report includes a detailed line drawing, a photograph of the refinery, a listing of facilities with measurements of storage tanks, and a discussion of the status of facilities.

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INTRODUCTION

Ryazan Petroleum Refinery is located on the southern outskirts of Ryazan (see Figure 1). It reportedly began operating in 1962. $\underline{1}/$

The refinery is served by a spur from the main rai! line between Ryazan and Michurinsk. Crude oil to charge the refinery comes via pipeline from the Volga-Urals production region. 2/

Electric power and steam for the refinery are produced at the collocated Ryazan Heat and Thermal Power Plant Novoryazan TETS

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BASIC DESCRIPTION

The refinery area measures approximately 10,500 by 5,000 feet and occupies about 1,230 acres (see Figures 2 and 3). It is partially secured by a wall.

Operational Functions

This refinery is one of the ten largest Soviet refineries with respect to charge capacity. The major refining units presently in operation include crude oil distillation units, thermal and catalytic cracking units, a catalytic reforming-hydrotreating unit, a catalytic reforming unit, two probable catalytic reforming units, a possible hydrorefining unit, two probable and one possible hydrotreating units, and a gas fractionation unit. Other facilities include a dewaxing unit, a probable deasphalting unit, a probable solvent extraction unit, and a sulfuric acid plant.

Based on the identification of processing units, the main products of the refinery are straight-run, cracked, reformed, and blended gasolines in a wide range of octane ratings. Other products include kerosene, desulfurized diesel and fuel oils, waxes, petrochemical feedstocks, sulfuric acid, and probably lubricating oils and asphaltic materials.

Construction and Operational Status

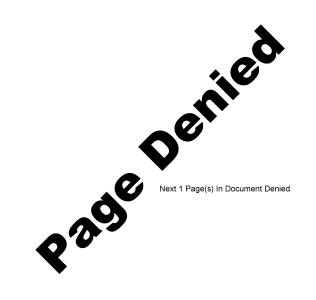
Construction has been observed at the refinery on all coverage since May 1962, the date of the earliest photography used in this report. Most of the major units were complete by mid-1968. On the latest coverage in May 1971 a dewaxing unit and an unidentified secondary processing unit were under construction.

The refinery appeared capable of operation in May 1962, but no indicators of operation were observed. It has been observed in operation on all coverage from September 1963 through May 1971.

Figure 4 shows the construction chronology for the individual areas and major units.

Facilities and Equipment

Table 1 lists the functional areas, facilities, and equipment within the refinery. Measurements are given to the nearest half-meter.



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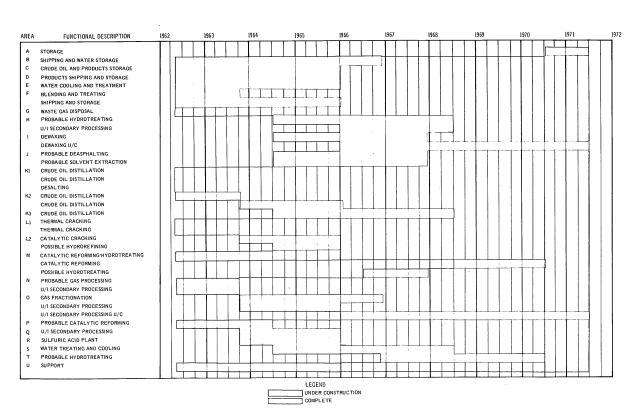


FIGURE 4. CONSTRUCTION CHRONOLOGY, RYAZAN PETROLEUM REFINERY.

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Table 1. Equipment and Facilities at the Ryazan Petroleum Refinery (Keyed to Figure 3)

Area	Functional Description	Equipment and Facilities
Α	Storage	 1 Support building 1 Building U/C 16 Cylindrical storage tanks 11 45-meter-diameter 5 33-meter-diameter
В	Shipping and Water Storage	1 Pump building 5 Loading racks 6 Cylindrical storage tanks 2 25X1 4 5 Water storage reservoirs
С	Crude Oil and Products Storage	7 Pump buildings 12 Support buildings 41 Semiburied reservoirs 20 Cylindrical storage tanks 10 21-meter-diameter 7 3
D .	Products Shipping and Storage	3 Pump buildings 1 Shipping building 1 Loading rack 7 Support buildings 74 Cylindrical storage tanks 1 25X1 9 15-meter-diameter 18 25X1 6 12-meter-diameter 4 25X1 14 9-meter-diameter 2 25X1 14 6-meter-diameter 6 25X1 26 Horizontal storage tanks 8 15-meter-long 18 25X1
E	Water Cooling and Treatment	2 Pump buildings 2 Support buildings 21 Cooling towers 9 with 5 cells each 12 with 3 cells each 15 Support buildings 14 Water treatment basins 2 Water reservoirs

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Area	Functional Description	Equipment and Facilities
F	Blending, Treating, Shipping, and Storage	1 Blending/treating unit with 5 blending/treating tanks 1 pump building 2 shipping buildings 2 support buildings 1 crane 1 Possible treating/separation unit with 2 clusters of processing equipment 11 possible horizontal separators 2 pump buildings 1 shipping building 2 support buildings 13 cylindrical storage tanks 2 2 25X1 1 7 3 6-meter-diameter 4 Pump buildings 2 Loading racks 2 Shipping buildings 8 Support buildings 45 Cylindrical tanks 12 25X1 6 9-meter-diameter 12 25X1 1 3-meter-diameter 5 Horizontal storage tanks, 15 meters long
G	Waste Gas Disposal	2 Buildings 1 Gasholder, 25X1 in diameter
H	Probable Hydrotreating and Unidentified Secondary Processing	1 Probable hydrotreating unit with 3 possible reactors 9 columns 1 bank of heat exchangers/ cooling coils/accumulators 3 pipe furnaces 1 pump building 1 Unidentified secondary processing unit with 1 cluster of processing equipment 1 pipe furnace 1 pump/compressor building 4 horizontal tanks/ accumulators (not measured) 5 Support buildings 1 Building under construction 62 Cylindrical storage tanks 7 9-meter-diameter 39 25X1 6-meter-diameter

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Area	Functional Description	Equipment and Facilities
	Dewaxing	1 Unit with 2 solvent regeneration sections, each with 4 columns 2 chiller buildings, each with 4 crystal- lizer drums and attached bank of processing equipment 1 filter building with 4 hoppers 1 pump/processing building 1 control house 2 horizontal storage tanks (not measured) 1 gasholder, 25X1 in diameter 4 Support buildings 1 Dewaxing unit under construction
J	Probable Deasphalting and Probable Solvent Extraction	1 Probable deasphalting unit with 8 columns 1 pipe furnace 2 processing buildings, each with heaters/ horizontal tanks on the roof 2 pump buildings 2 probable propane storage tanks (not measured) 1 Probable solvent extraction unit with 7 columns 1 bank of cooling coils/heat exchangers/ accumulators 4 pipe furnaces 1 pump building 2 cylindrical solvent storage tanks 3 horizontal solvent storage tanks 3 Support buildings 39 Cylindrical storage tanks 12 25X1
Κ	Crude Oil Distillation (1) Crude Oil Distillation	13 6-meter-diameter. 2 Units, each with
	-9-	25X1

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Functional Description

Equipment and Facilities

K (Cont)

- 1 Desalting unit with 2 spherical desalting
 - drums 1 bank of process-
 - ing equipment
 - 1 pump building
 - 6 horizontal storage tanks, 15 meters long
- (2) Crude Oil Distillation
- 1 Unit with
 - 1 atmospheric column
 - 2 vacuum columns
 - 8 other columns
 - 5 banks of heat exchangers/ cooling coils/
 - accumulators
 - 2 pipe furnaces 1 processing building with 4 heaters on the roof
 - 1 treatment building with 4 attached accumulators/ settling tanks
 - 2 buildings, each with 4 horizontal tanks on the roof
 - 1 pump building
 - 1 support building
 - 4 cylindrical tanks (not measured)
- 1 Desalting unit with
 - 3.spherical desalting drums
 - 1 support building
 - 2 horizontal storage tanks, 12 meters long
- 1 Unit with
 - 1 atmospheric column
 - 2 vacuum columns
 - 4 other columns
 - 3 banks of heat exchangers/cooling coils/accumulators
 - 2 pipe furnaces
 - 1 processing building with 4 heaters on the roof
 - 1 treatment building with 5 attached accumulators/ settling tanks
 - 1 probable processing building
 - 2 pump buildings
 - 2 cylindrical tanks (not measured)
- 1 Desaiting unit with
 - 3 spherical desalting drums
 - 1 support building
 - 1 horizontal storage tank, 12 meters long

Area Functional Description Equipment and Facilities K (Cont) 5 Support buildings 25 Cyli<u>ndrical storage t</u>anks 25X1 17 6 12-meter-diameter (3) Crude Oil Distillation 1 Unit with 1 atmospheric column 1 vacuum column 6 other columns 1 bank of processing equipment 2 banks of accumulators/settling tanks 1 bank of heat exchangers/cooling coils/accumulators 2 pipe furnaces 1 possible processing building 2 pump buildings 6 Support buildings 12 Cylindrical storage tanks, 25X1 in diameter Cracking (1) Thermal Cracking 2 Units, each with 4 columns (including 1 reactor column. 1 fractionating column and 1 flash chamber) 1 vapor recovery section with 4 columns 1 bank of cooling coils/heat exchangers/ accumulators 2 pipe furnaces 1 pump building 2 pump/processing buildings 2 Support buildings 14 Cylindrical storage tank<u>s</u> 8 25X1 6 (2) Catalytic Cracking 1 Fluid-bed catalytic cracking unit with 1 reactor 1 regenerator 1 fractionating column 1 cluster of processing equipment 1 vapor recovery section with 4 columns and 1 building 1 pipe furnace 3 processing buildings 3 pump buildings

25X1

1 control house

25X1

-11-

Area L (Cont)	Functional Description	1 support building 6 cylindrical storage tanks (not measured) 1 Possible hydrorefining unit with 3 columns 2 pipe furnaces 1 processing building with a bank of horizontal tanks on the roof
M	Catalytic Reforming-Hydrotreating	1 Unit with 1 catalytic reforming section with 5 reactors 3 columns 1 bank of processing equipment 1 bank of cooling coils/heat exchangers 1 pipe furnace 1 possible preheater/ precipitator 1 pump building 1 probable hydrotreating section with 4 columns 1 bank of processing equipment 1 bank of cooling coils/heat exchangers 2 pipe furnaces 1 possible preheater/precipitator 1 pump building 2 cylindrical storage tanks (not measured) 1 Pump building 4 Cylindrical storage tanks, in diameter 1 Catalytic reforming unit with 4 probable reactors 4 columns 1 bank of processing equipment 2 banks of cooling coils/heat exchangers/accumulators 1 pipe furnace

2 pump buildings

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Area	Functional Description	Equipment and Facilities
M (Cont)		1 Possible hydrotreating unit with 2 columns 2 banks of cooling coils/heat exchang- ers/accumulators 2 pipe furnaces 1 pump building 6 Cylindrical storage tanks, 25X1
N	Probable Gas Processing and Unidentified Secondary Processing	1 Probable gas processing unit with 6 columns 2 compressor buildings 1 support building 1 nasholder 25X1 25X1 1 Unidentified secondary processing unit with 6 columns 1 bank of cooling coils/heat exchangers/ accumulators 1 pipe furnace 4 pump buildings 1 support building 2 storage tanks (not measured) 4 Cylindrical storage tanks,
	Gas Fractionation and Unidentified Secondary Processing	1 Gas fractionating unit with 10 columns 1 bank of cooling coils/heat exchangers/ accumulators 3 processing buildings, each with a bank of horizontal tanks on the roof 1 pump building 1 Unidentified secondary processing unit with 4 columns 1 bank of cooling coils/heat exchangers/ accumulators 2 processing buildings 1 support building 3 Support buildings 1 support buildings 20 Horizontal storage tanks 10 21-meter-lona 10 1 Unidentified secondary processing unit under

Area	Functional Description	Equipment and Facilities
P	Probable Catalytic Reforming	1 Probable catalytic reforming unit with 4 probable reactors 4 columns 1 bank of processing equipment 2 banks of cooling coils/heat exchang- ers/accumulators 4 pipe furnaces 1 processing build- ing with 4 attached accumulators/ settling tanks 2 pump buildings 4 cylindrical storage tanks, 15 meters in diameter
Q .	Unidentified Secondary Processing	1 Unit with 11 columns 1 bank of probable reactors 2 banks of cooling coils/heat exchang- ers/accumulators 1 pipe furnace 4 pump/processing buildings 2 cylindrical storage tanks (not measured) 4 horizontal tanks (not measured) 9 Cylindrical storage tanks 2 15-meter-diameter 3 25X1
R	Sulfuric Acid Plant	Shown on Figure 3 but no detailed listing of equipment given.
S	Water Treatment and Cooling	2 Pump buildings 7 Cooling towers 5 with 3 cells 2 with 2 cells 4 Water basins
T	Probable Hydrotreating	1 Unit with 10 columns 1 bank of process- ing equipment 4 furnaces 2 pump buildings 6 Cylindrical storage tanks, 15 meters in diameter
	Support	9 Administration buildings7 Support buildings2 Semiburied tanks

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